

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,236	--	--	4,944	-1,089	-26	371	6,694	--	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,180	0	356	6	154	--	-293	220	110	1,658
Pentanes Plus	140	0	--	6	-18	--	-23	68	--	82
Liquefied Petroleum Gases	1,039	--	356	1	172	--	-270	152	110	1,576
Ethane/Ethylene	517	--	18	--	248	--	-7	--	--	791
Propane/Propylene	333	--	345	1	-64	--	-190	--	105	699
Normal Butane/Butylene	74	--	0	0	-5	--	-68	77	6	53
Isobutane/Isobutylene	116	--	-7	--	-7	--	-6	75	--	33
Other Liquids	--	56	--	453	-901	-146	183	-843	64	59
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	56	--	4	76	82	-2	176	45	0
Hydrogen	--	--	--	--	--	84	--	84	--	0
Oxygenates (excluding Fuel Ethanol)	--	39	--	--	0	5	-2	1	45	0
Renewable Fuels (including Fuel Ethanol)	--	17	--	--	76	-2	0	91	--	0
Fuel Ethanol	--	17	--	--	81	-10	-4	91	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-4	9	4	--	--	0
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0
Unfinished Oils	--	--	--	420	-14	--	102	243	--	61
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	29	-964	-228	82	-1,264	19	0
Reformulated	--	--	--	--	-353	46	4	-313	--	0
Conventional	--	--	--	29	-611	-274	78	-951	17	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	2	--	-2
Finished Petroleum Products	--	--	6,257	226	-2,368	238	-125	--	1,257	3,222
Finished Motor Gasoline	--	--	2,211	37	-1,000	238	-80	--	183	1,383
Reformulated	--	--	369	--	--	-34	1	--	0	334
Conventional	--	--	1,842	37	-1,000	272	-81	--	183	1,049
Finished Aviation Gasoline	--	--	7	--	-5	--	-1	--	--	3
Kerosene-Type Jet Fuel	--	--	652	3	-468	--	-21	--	42	167
Kerosene	--	--	3	--	0	--	-1	--	0	4
Distillate Fuel Oil	--	--	1,731	14	-830	0	-48	--	303	660
15 ppm sulfur and under ⁷	--	--	1,198	--	-562	-19	-79	--	140	556
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	285	--	-67	19	-6	--	131	113
Greater than 500 ppm sulfur	--	--	247	14	-201	--	37	--	32	-9
Residual Fuel Oil ⁸	--	--	384	66	-3	--	17	--	327	103
Less than 0.31 percent sulfur	--	--	27	14	--	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	28	20	--	--	23	--	NA	NA
Greater than 1.00 percent sulfur	--	--	329	32	-3	--	-11	--	NA	NA
Petrochemical Feedstocks	--	--	257	88	-7	--	8	--	--	331
Naphtha for Petro. Feed. Use	--	--	172	37	-6	--	9	--	--	193
Other Oils for Petro. Feed. Use	--	--	86	52	-1	--	-1	--	--	138
Special Naphthas	--	--	35	6	-1	--	0	--	30	12
Lubricants	--	--	102	8	-31	--	-8	--	36	50
Waxes	--	--	6	1	0	--	0	--	2	5
Petroleum Coke	--	--	416	2	--	--	-2	--	325	95
Marketable	--	--	306	2	--	--	-2	--	325	-15
Catalyst	--	--	110	--	--	--	--	--	--	110
Asphalt and Road Oil	--	--	91	--	-21	--	12	--	8	49
Still Gas	--	--	323	--	--	--	--	--	--	323
Miscellaneous Products	--	--	39	--	0	--	0	--	0	38
Total	4,416	56	6,614	5,630	-4,204	66	136	6,071	1,431	4,939

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."